

SCHEDULE-I

Format for declaring capacity of Pipeline

(See regulation 4 (2))

- 1. Name of entity: Petronet MHB Limited
- 2. Name of pipeline: Mangalore Hassan Bangalore pipeline
- 3. Details of capacity of Pipeline (as per table below):

Name of Section	Capacity approved by PNGRB		Breakup of capacity for period 5.60 (MMT)				
	Total Including Common	Including Carrier Requirem- with other entities for a per		ties for a period			
	carrier (MMT)			Contracted	Available	Contr- acted	Available
1. Mangalore	5.60	5.60	Not	Not Applicable	Not Applicable	Not	Common carrier
to Hassan	(Design		Applicable	(Present	(Design	Applicabl	capacity of the
	Capacity)			customers are	capacity is 5.60	е	pipeline is 5.60
2. Hassan to				HPCL, IOCL,	MMTPA &		MMTPA and is
Devangunthi				BPCL & MRPL.	Highest offtake		available for the
				Highest offtake	is 3.894		period of one
				is 3.894	MMTPA in FY		year.
				MMTPA in FY	2022-23)		Highest offtake
				2022-23)			is 3.894 MMTPA
							in FY 2022-23

- 4. Number of entry points on the pipeline route: One
- 5. Location of entry points: Mangalore Pumping station
- 6. Number of exit points: 02
- 7. Location of exit points: 1) Hassan Tap off point & 2) Devangunthi Receipt station
- 8. Technical parameters:
 - (a) Inlet pressure at entry point: 0.10 Kg/Sq cm to 1.50 Kg/Sq cm
 - (b) Grade band at entry point: E6HSD, E6MS & Pipeline Compatible Kerosene
 - (c) Temperature: 30 deg C to 40 deg C
 - (d) Other elements as per Schedule-II: Yes. As per MRPL & OMC QC certification at entry point.
- 9. Any demand pending with the transporter for common carrier usage of the pipeline along with duration of such pendency: No.
- 10. Preference on entry and exit points: No.
